
Monitoring Part 5: Acid Rain Program Monitoring Statistics

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ARP Monitoring Systems at Coal-Fired Sources - Y2001Q1

- ◆ Acid Rain Program (ARP) coal-fired sources reported that they had 711 primary NO_x monitoring systems in 1st Quarter 2001 monitoring single units or common stacks
- ◆ Of these primary NO_x monitoring systems, the sample acquisition method was either in-stack or out-of-stack dilution in 621 of these systems



Dry Extractive Monitoring Systems at ARP Coal-Fired Sources - Y2001Q1

- ◆ Of the primary NO_x monitoring systems at ARP sources that listed coal as the primary fuel, 90 were dry extractive systems (analyzed dry)
- ◆ ARP coal-fired sources reported 64 H₂O monitoring systems monitoring single units or common stacks in 1st Quarter 2001



Moisture Monitoring Systems at ARP Coal-Fired Sources - Y2001Q1

- ◆ Of the moisture monitoring systems at the ARP sources with coal as a primary fuel 48 were wet/dry oxygen monitoring systems
- ◆ Seventeen of the moisture monitoring systems at these sources were monitors other than the wet/dry oxygen monitoring system
- ◆ Seven of the seventeen moisture monitoring systems that were not wet/dry oxygen monitoring systems were temperature/psychrometric lookup tables



ARP Moisture Defaults for Solid Fuels - Section 75.11(b)

- ◆ Moisture defaults can be used in lieu of monitoring for the fuels listed below (§ 75.11(b))
- ◆ Coal
 - » Anthracite - 3%
 - » Bituminous - 6%
 - » Sub-bituminous - 8%
 - » Lignite - 11%
- ◆ Wood
 - » Wood - 13%



Other Types of NO_x Monitoring Systems in the Acid Rain Program

- ◆ ARP sources reported 43 in-situ primary NO_x monitoring systems (not differentiated by fuels) in 1st Quarter 2001
- ◆ ARP sources reported 25 wet extractive NO_x monitoring systems (not differentiated by fuels) in 1st Quarter 2001



ARP Peaking Units

- ◆ 204 ARP units claimed peaking status as defined in section 72.2 in first quarter of 2001
- ◆ Gas/oil peaking units can monitor NO_x with the estimation procedures in part 75, appendix E
- ◆ Heat input is usually monitored with a fuel flowmeter in accordance with procedures in part 75, appendix D



ARP Combustion Turbines

- ◆ 539 Turbines reported emissions in first quarter 2001
- ◆ 114 Turbines measured the NO_x emission rate using the NO_x emission rate estimation procedures in appendix E (NO_x rate curves)



ARP Stack Flow Monitors Reported 1st Quarter 2001

- ◆ ARP sources reported 812 primary stack flow monitors in 1st Quarter 2001
- ◆ ARP sources reported 90 stack flow monitors in 1st Quarter 2001 at units with oil or gas as a primary fuel
- ◆ ARP sources reported 3 stack flow monitors in 1st Quarter 2001 at units with wood as a primary fuel



Types of Flow Monitors Reported in 1st Quarter 2001 at ARP Sources

- ◆ 528 Ultrasonic Flow Monitors
- ◆ 225 Differential Pressure
- ◆ 45 Thermal
- ◆ 14 Other

